

July 27, 2020

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4770 – Application of The Narragansett Electric Company d/b/a National Grid for Approval of a Change in Electric and Gas Base Distribution Rates Electric Base Distribution Rates for Rate Year 3  
Supplemental Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I enclose for filing with the Public Utilities Commission (PUC) an electronic version<sup>2</sup> of the Company's supplemental compliance filing in the above-referenced docket, which supplements the Company's compliance filing submitted to the PUC on June 1, 2020 (June 1, 2020 Compliance Filing).

Specifically, this supplemental compliance filing consists of the following schedule submitted in accordance with the Company's pre-filed joint direct testimony of Company Witnesses Melissa A. Little and Robin E. Pieri, which was included in the June 1, 2020 Compliance Filing:

- Schedule 7 Supplemental – Narragansett Electric Summary of Retail Delivery Rates, RIPUC No. 2095.

In the June 1, 2020 Compliance Filing, the Company provided a Summary of Retail Delivery Rates tariff as Schedule 7 that was illustrative because certain other rates in effect at that time were scheduled to change effective July 1, 2020, and those proposed rate changes were then before the PUC pending approval (the RDM Adjustment Factor, the Arrearage Management Adjustment Factor, the Low Income Discount Recovery Factor, the Long Term Contracting for Renewable Energy Recovery Factor, and the Performance Incentive Factor). The July 1, 2020 rate changes approved by the PUC have now been implemented; therefore, the Company is now providing an updated Summary of Retail Delivery Rates tariff to the PUC for its review and approval.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

<sup>2</sup> Due to the COVID-19 Pandemic emergency period, the Company is providing a PDF version of the above-referenced transmittal. The Company will provide the PUC with a hard copy and, if needed, additional hard copies at a later date.

Luly E. Massaro, Commission Clerk  
Docket 4770 – Distribution Rates for Rate Year 3 – Supplemental Compliance Filing  
July 27, 2020  
Page 2 of 2

Thank you very much for your time and attention to this matter. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4770 Service List  
Linda George, Division  
John Bell, Division  
Al Mancini, Division  
Leo Wold, Esq.  
Christy Hetherington, Esq.

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Total Energy Efficiency Charge	Total Delivery Charges
	Effective Date	A	B	C	D=B+C	E	F	G	H	I	J=G+H+I	K	L	M	N	O
A-16 (Basic Residential Rate) RIPUC No. 2183	Customer Charge kWh Charge	\$6.00 \$0.05848	\$0.00266	\$0.00931	\$0.01197	\$1.90	\$0.80	\$0.03096	(\$0.00189)	\$0.00038	\$0.02945	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$8.70 \$0.11261
A-60 (Low Income Rate) RIPUC No. 2215	Customer Charge kWh Charge	\$6.00 \$0.05672	\$0.00266	\$0.00931	\$0.01197	\$1.90	\$0.80	\$0.03096	(\$0.00189)	\$0.00038	\$0.02945	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$8.70 \$0.11085
B-32 (Large Demand Back-up Service Rate) RIPUC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$0.93 \$6.24 \$0.01132 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00266	\$0.00931	\$0.01197	\$232.11 \$1.90 \$0.80	\$0.80	\$4.47 \$0.01264	(\$0.00070)	\$0.00034	\$4.47 \$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$1,332.91 \$0.93 \$6.24 \$4.47 \$0.04828 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
C-06 (Small C&I Rate) RIPUC No. 2186	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.05696 \$1.85	\$0.00266	\$0.00931	\$0.01197	\$2.95 \$2.95	\$0.80	\$0.03110	(\$0.00467)	\$0.00031	\$0.02674	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$13.75 \$12.50 \$0.10838 \$1.85
G-02 (General C&I Rate) RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$7.87 \$7.87 \$0.01292 (\$0.32) -1.0%	\$0.00266	\$0.00931	\$0.01197	\$27.95	\$0.80	\$4.37 \$0.01214	(\$0.00399)	\$0.00030	\$4.37 \$0.00845	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$173.75 \$7.87 \$7.87 \$4.37 \$0.04605 (\$0.32) -1.0%
G-32 (Large Demand Rate) RIPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$6.24 \$6.24 \$0.01132 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00266	\$0.00931	\$0.01197	\$232.11 \$1.90 \$0.80	\$0.80	\$4.47 \$0.01264	(\$0.00070)	\$0.00034	\$4.47 \$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$1,332.91 \$6.24 \$6.24 \$4.47 \$0.04828 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
X-01 (Electric Propulsion Rate) RIPUC No. 2194	Customer Charge kW Charge kWh Charge	\$21,000.00 \$0.01097	\$0.00266	\$0.00931	\$0.01197	\$423.38	\$0.80	\$4.47 \$0.01264	(\$0.00070)	\$0.00034	\$4.47 \$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$21,424.18 \$4.47 \$0.04793
M-1 (Station Power Delivery & Reliability Service Rate) RIPUC No. 2189	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00					\$0.80					\$3,500.00 (\$0.00074)	(\$0.00008)	\$3,500.00 (\$0.00082)	\$800.00 \$0.01353	\$8,435.80 \$0.01271 \$4,135.80 \$0.01271
S-05 (Customer Owned Street and Area Lighting) RIPUC No. 2190	Customer Charge Luminaire Charge kWh Charge	\$0.05578	\$0.00266	\$0.00931	\$0.01197	\$0.17	\$0.80	\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.80 \$0.17 \$0.09703
S-06 (Decorative Street and Area Lighting Service) RIPUC No. 2191 S-10 (Limited Service - Private Lighting) RIPUC No. 2192 S-14 (General Street and Area Lighting Service) RIPUC No. 2193	Customer Charge Luminaire Charge kWh Charge	\$0.01821	\$0.00266	\$0.00931	\$0.01197	\$0.17	\$0.80	\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.80 \$0.17 \$0.05946

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 9/1/2020  
(Replacing RIPUC No. 2095 effective 7/1/20)  
Issued: 7/27/2020

Column Descriptions:

- A Sheet 2 Col L
- B per Net Metering Provision, RIPUC No. 2207
- C per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2219
- F per LIHEAP Enhancement Plan Provision, RIPUC No. 2220
- G - I per Transmission Cost Adjustment Provision, RIPUC No. 2198
- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- M Col K + Col L
- N Sheet 2 Col Q
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Billing Distribution Charge	Energy Efficiency Program Charge	System Reliability Plan Charge	Renewables Charge	EE & SRP Uncollectible Charge	Total Energy Efficiency Charge
	Effective Date	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
A-16 (Basic Residential Rate) RIPUC No. 2183	Customer Charge kWh Charge	\$6.00 \$0.04580	\$0.00212	(\$0.00008)	\$0.00396	\$0.00071	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$6.00 \$0.05848	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
A-60 (Low Income Rate) RIPUC No. 2215	Customer Charge kWh Charge	\$6.00 \$0.04580	\$0.00212	(\$0.00008)	\$0.00396	\$0.00071	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00000	\$0.00005	\$6.00 \$0.05672	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
B-32 (Large Demand Back-up Service Rate) RIPUC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (69kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount	\$1,100.00 \$0.79 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.05	(\$0.00008)	\$0.00000	\$0.00027	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$1,100.00 \$0.93 \$6.24 \$0.01132 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
C-06 (Small C&I Rate) RIPUC No. 2186	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.04482 \$1.85	\$0.00212	(\$0.00008)	\$0.00339	\$0.00074	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$10.00 \$8.75 \$0.05696 \$1.85	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
G-02 (General C&I Rate) RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$6.90 \$6.90 \$0.00476 (\$0.32) -1.0%	\$0.00169	(\$0.00008)	\$0.00000	\$0.00058	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$145.00 \$7.87 \$7.87 \$0.01292 (\$0.32) -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
G-32 (Large Demand Rate) RIPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (69kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount	\$1,100.00 \$5.30 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00086	(\$0.00008)	\$0.00000	\$0.00027	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$1,100.00 \$6.24 \$6.24 \$0.01132 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
X-01 (Electric Propulsion Rate) RIPUC No. 2194	Customer Charge kW Charge kWh Charge	\$21,000.00 \$0.00565	\$0.00026	(\$0.00008)	\$0.00026	(\$0.00109)	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$21,000.00 \$0.01097	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
M-1 (Station Power Delivery & Reliability Service Rate) RIPUC No. 2189	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00											\$4,135.00 \$4,135.00	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$800.00 \$0.01353
S-05 (Customer Owned Street and Area Lighting) RIPUC No. 2190	Customer Charge Luminaire Charge kWh Charge	\$0.03757	\$0.01070	(\$0.00008)	\$0.00455	(\$0.00293)	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.05578	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
S-06 (Decorative Street and Area Lighting Service) RIPUC No. 2191 S-10 (Limited Service - Private Lighting) RIPUC No. 2192 S-14 (General Street and Area Lighting Service) RIPUC No. 2193	Customer Charge Luminaire Charge kWh Charge	Sheet 3	\$0.01070	(\$0.00008)	\$0.00455	(\$0.00293)	\$0.00118	(\$0.00005)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.01821	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 9/1/2020  
(Replacing RIPUC No. 2095 effective 7/1/20)  
Issued: 7/27/2020

Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing.  
Compliance Attachment 9, Schedules 4-1 and 4-F  
B - E per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199  
F per Revenue Decoupling Mechanism Provision, RIPUC No. 2216  
G per Pension Adjustment Mechanism Provision, RIPUC No. 2200

H per Storm Fund Replenishment Factor, RIPUC No. 2177  
I per Residential Assistance Provision, RIPUC No. 2216  
J per Residential Assistance Provision, RIPUC No. 2216  
K per Performance Incentive Recovery Provisions, RIPUC No. 2211  
L Col A+ Col B+ Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I+ Col J+ Col K

M per Energy Efficiency Program Provision, RIPUC No. 2197  
N per R.I. Gen. Laws § 39-1-27.7(a)(1)  
O Renewable Energy Charge per R.I.G.L. § 39-2-1.2  
P Uncollectible for Energy Efficiency and System Reliability  
Q Col M+ Col N+ Col O+ Col P

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Incandescent</u>				
	Roadway				
	LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	Roadway				
	LUM MV RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 175W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
	LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top				
	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
	LUM MV FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	LUM MV FLD 1000W	n/a	\$224.07	\$224.07	\$119.89
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
	LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
	LUM HPS RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM HPS RWY 150W	n/a	\$90.80	\$90.80	\$48.58
	LUM HPS RWY 250W	n/a	\$141.48	\$141.48	\$75.70
	LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood				
	LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
	LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top				
	LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
	LUM HPS POST 100W	n/a	\$167.42	\$167.42	\$89.58
	WALL HPS 250W 24HR	n/a	\$214.70	\$214.70	\$114.88
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$108.33	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
	LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 20W	n/a	\$141.18	\$141.18	\$75.54
	LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
	LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
	LUM LED RWY 140W	n/a	\$183.74	\$183.74	\$98.31
	LUM LED RWY 275W	n/a	\$249.87	\$249.87	\$133.70
	Post-top				
	LUM LED POST 60W	n/a	\$209.69	\$209.69	\$112.20
	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
	DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
	DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
	DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
	DEC HPS WL 50W	\$260.85	n/a	n/a	n/a
	DEC HPS WL 100W	\$273.26	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$365.09	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$558.14	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$582.94	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
	POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
	POLE FIBER RWY => 25 w/ foundation	n/a	\$483.98	\$483.98	\$483.98
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$414.11	\$414.11
	POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
	DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
	DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/20	9/1/20	9/1/20	9/1/20

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 9/1/2020  
(Replacing RIPUC No. 2095 effective 7/1/20)  
Issued: 7/27/2020

Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

\_\_\_\_\_  
Joanne M. Scanlon

July 27, 2020

Date

**National Grid Docket No. 4770 (Rate Application) & Docket No. 4780 (PST)  
Combined Service list updated 7/8/2020**

<b>Docket No. 4770 Name/Address</b>	<b>E-mail Distribution List</b>	<b>Phone</b>
<b>National Grid</b> Jennifer Hutchinson, Esq. Celia O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907  Electric Transportation: Bonnie Crowley Raffetto, Esq. Nancy Israel, Esq. National Grid 40 Sylvan Road Waltham, MA 02451	<a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a> ;	781-907-2153 401-784-7288
	<a href="mailto:Andrew.marcaccio@nationalgrid.com">Andrew.marcaccio@nationalgrid.com</a> ;	
	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a> ;	
	<a href="mailto:Najat.coye@nationalgrid.com">Najat.coye@nationalgrid.com</a> ;	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a> ;	
	<a href="mailto:Bill.Malee@nationalgrid.com">Bill.Malee@nationalgrid.com</a> ;	
	<a href="mailto:Melissa.little@nationalgrid.com">Melissa.little@nationalgrid.com</a> ;	
	<a href="mailto:William.richer@nationalgrid.com">William.richer@nationalgrid.com</a> ;	
	<a href="mailto:Theresa.burns@nationalgrid.com">Theresa.burns@nationalgrid.com</a> ;	
	<a href="mailto:Ann.leary@nationalgrid.com">Ann.leary@nationalgrid.com</a> ;	
	<a href="mailto:Scott.mccabe@nationalgrid.com">Scott.mccabe@nationalgrid.com</a> ;	
	<a href="mailto:kayte.o'neill2@nationalgrid.com">kayte.o'neill2@nationalgrid.com</a> ;	
	<a href="mailto:kate.grant2@nationalgrid.com">kate.grant2@nationalgrid.com</a> ;	
	<a href="mailto:Timothy.roughan@nationalgrid.com">Timothy.roughan@nationalgrid.com</a> ;	
<a href="mailto:Jason.Small@nationalgrid.com">Jason.Small@nationalgrid.com</a> ;		
<a href="mailto:bonnie.raffetto@nationalgrid.com">bonnie.raffetto@nationalgrid.com</a> ;		
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